## ATTACHMENT A: SUMMARY OF REQUIREMENTS

## CLASS VI OPERATING AND REPORTING CONDITIONS

Facility name: Archer Daniels Midland, CCS#2 Well

IL-115-6A-0001

Facility contact: Mr. Mark Burau, Plant Manager

4666 Faries Parkway, Decatur, IL

(217) 424-5750, mark.burau@adm.com

Well location: Decatur, Macon County, IL;

39°53'08", -89°53'19"

**Injection Well Operating Conditions** 

| PARAMETER/CONDITION                  | LIMITATION or PERMITTED              | UNIT |
|--------------------------------------|--------------------------------------|------|
|                                      | VALUE                                |      |
| Maximum Injection Pressure - Surface | 2284                                 | psig |
| Annulus Pressure                     | 100 minimum                          | psig |
| Annulus Pressure/Tubing Differential | 100 above surface injection pressure | psig |

The injection pressure will be measured at the wellhead.

The maximum injection pressure, which serves to prevent confining-formation fracturing, was determined using the fracture gradient obtained from injectivity data from the nearby CCS#1 well multiplied by 0.9 (146.88 (a)

## **Routine Shutdown Procedure:**

Under routine conditions (e.g., for well workovers), the permittee will reduce CO<sub>2</sub> injection at a rate of 500 tons per day over a 6 day period to ensure protection of health, safety, and the environment. (Procedures that address immediately shutting in the well are in Attachment F (Emergency and Remedial Response Plan) of this permit).

**Class VI Injection Well Reporting Frequencies** 

| ACTIVITY   | MINIMUM REPORTING FREQUENCY          |
|--|--------------------------------------|
| CO <sub>2</sub> stream characterization  | Semi-annually                        |
| Pressure, flow, rate, volume, pressure on the annulus, annulus fluid level and temperature | Semi-annually                        |
| Corrosion monitoring   | Semi-annually                        |
| External MIT   | Within 30 days of completion of test |
| Pressure fall-off testing  | In the next semi-annual report       |

Note: All testing and monitoring frequencies and methodologies are included in Attachment C (the Testing and Monitoring Plan) of this permit.

**Class VI Project Reporting Frequencies** 

| ACTIVITY   | MINIMUM REPORTING FREQUENCY          |
|--|--------------------------------------|
| Ground water quality monitoring  | Semi-annually                        |
| Plume and pressure front tracking  | In the next semi-annual report       |
| Surface air and/or soil gas monitoring                                     | In the next semi-annual report       |
| Monitoring well MITs   | Within 30 days of completion of test |
| Financial Responsibility updates pursuant to H.2 and H.3(a) of this permit | Within 60 days of update             |

Note: All testing and monitoring frequencies and methodologies are included in Attachment C (the Testing and Monitoring Plan) of this permit.